

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2019**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>11,959</b>	--	--	<b>7,049</b>	<b>428</b>	<b>99</b>	<b>16,482</b>	<b>2,855</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>4,733</b>	<b>-20</b>	<b>662</b>	<b>220</b>	--	<b>223</b>	<b>525</b>	<b>1,711</b>	<b>3,135</b>
Natural Gas Liquids .....	4,733	-20	387	200	--	227	525	1,711	2,837
Ethane .....	1,870	--	--	--	--	58	--	269	1,546
Propane .....	1,529	--	289	146	--	44	--	1,029	891
Normal Butane .....	404	--	103	40	--	113	156	253	25
Isobutane .....	409	--	14	14	--	17	214	5	178
Natural Gasoline .....	520	-20	--	0	--	-6	155	155	196
Refinery Olefins .....	--	--	275	20	--	-3	--	--	299
Ethylene .....	--	--	0	--	--	0	--	--	0
Propylene .....	--	--	281	15	--	-2	--	--	298
Normal Butylene .....	--	--	-6	5	--	-1	--	--	0
Isobutylene .....	--	--	165	0	--	-1	--	--	1
<b>Other Liquids</b> .....	--	<b>1,223</b>	--	<b>1,324</b>	<b>202</b>	<b>-13</b>	<b>2,229</b>	<b>506</b>	<b>28</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,223	--	37	92	-4	1,186	171	0
Hydrogen .....	--	--	--	--	210	--	210	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	80	--	3	-20	1	0	62	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,143	--	34	-99	-5	974	108	0
Fuel Ethanol <sup>5</sup> .....	--	1,030	--	6	-25	-4	915	100	0
Renewable Fuels Except Fuel Ethanol .....	--	114	--	28	-74	-1	60	8	0
Other Hydrocarbons .....	--	--	--	0	1	0	1	--	0
Unfinished Oils .....	--	--	--	573	--	56	259	231	28
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup> .....	--	0	--	713	110	-65	784	104	0
Reformulated .....	--	0	--	168	252	11	409	1	0
Conventional .....	--	0	--	545	-142	-76	376	103	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>4</b>	<b>19,639</b>	<b>701</b>	<b>-15</b>	<b>-69</b>	--	<b>3,256</b>	<b>17,142</b>
Finished Motor Gasoline .....	--	4	9,999	72	-84	-26	--	797	9,220
Reformulated .....	--	--	3,221	--	-238	0	--	--	2,983
Conventional .....	--	4	6,778	72	153	-26	--	797	6,236
Finished Aviation Gasoline .....	--	--	12	1	--	0	--	--	12
Kerosene-Type Jet Fuel .....	--	--	1,755	157	--	-6	--	205	1,713
Kerosene .....	--	--	6	1	--	-4	--	3	8
Distillate Fuel Oil <sup>5</sup> .....	--	--	5,126	203	69	-51	--	1,305	4,144
15 ppm sulfur and under .....	--	--	4,779	191	69	-30	--	1,034	4,036
Greater than 15 ppm to 500 ppm sulfur .....	--	--	133	3	--	-7	--	130	13
Greater than 500 ppm sulfur .....	--	--	213	9	--	-14	--	142	94
Residual Fuel Oil <sup>6</sup> .....	--	--	374	147	--	11	--	258	252
Less than 0.31 percent sulfur .....	--	--	57	16	--	9	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	51	20	--	-1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	267	110	--	3	--	NA	NA
Petrochemical Feedstocks .....	--	--	295	17	--	-2	--	--	314
Naphtha for Petro. Feed. Use .....	--	--	196	14	--	-1	--	--	211
Other Oils for Petro. Feed. Use .....	--	--	99	3	--	-1	--	--	104
Special Naphthas .....	--	--	30	14	--	-2	--	--	45
Lubricants .....	--	--	159	42	--	-20	--	112	110
Waxes .....	--	--	5	5	--	0	--	4	6
Petroleum Coke .....	--	--	829	7	--	8	--	543	284
Marketable .....	--	--	611	7	--	8	--	543	66
Catalyst .....	--	--	217	--	--	--	--	--	217
Asphalt and Road Oil .....	--	--	302	36	--	22	--	27	289
Still Gas .....	--	--	662	--	--	--	--	--	662
Miscellaneous Products .....	--	--	85	0	--	0	--	2	84
<b>Total</b> .....	<b>16,692</b>	<b>1,207</b>	<b>20,302</b>	<b>9,294</b>	<b>615</b>	<b>240</b>	<b>19,237</b>	<b>8,327</b>	<b>20,305</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.